

Adani Green Energy Limited

Investor Presentation

June 2022

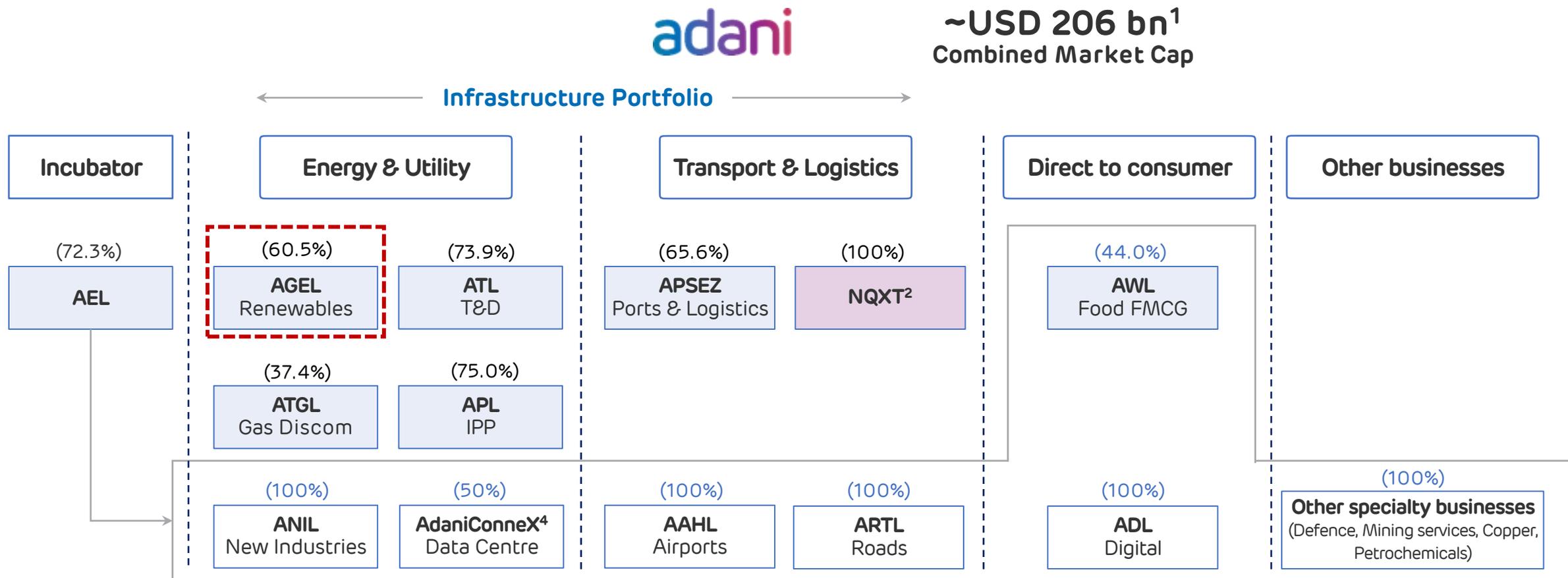


1	Adani Portfolio – Overview
2	Adani Green Energy Limited – Company Profile
3	Adani Green Energy Limited - Business Philosophy
3a	Strategic Sites & Evacuation
3b	Project Management & Assurance Group (PMAG)
3c	O&M Capabilities
3d	Capital Management Philosophy
4	AGEL Investment Case

01

Adani Portfolio - Overview

Adani: A World Class Infrastructure & Utility Portfolio



(%): Promoter equity stake in Adani Portfolio companies

(%): AEL equity stake in its subsidiaries

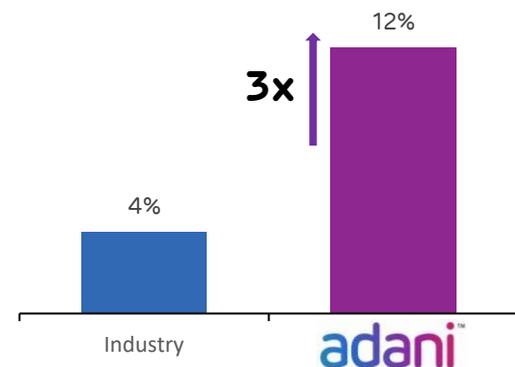
- Represents public traded listed verticals

A multi-decade story of high growth and derisked cash flow generation

1. Combined market cap of all listed entities as on Apr 29, 2022, USD/INR – 76.5 | 2. **NQXT**: North Queensland Export Terminal | 3. **ATGL**: Adani Total Gas Ltd, JV with Total Energies | 4. Data center, JV with EdgeConnex, **AEL**: Adani Enterprises Limited; **APSEZ**: Adani Ports and Special Economic Zone Limited; **ATL**: Adani Transmission Limited; **T&D**: Transmission & Distribution; **APL**: Adani Power Limited; **AGEL**: Adani Green Energy Limited; **AAHL**: Adani Airport Holdings Limited; **ARTL**: Adani Roads Transport Limited; **ANIL**: Adani New Industries Limited; **AWL**: Adani Wilmar Limited; **ADL**: Adani Digital Limited; **IPP**: Independent Power Producer

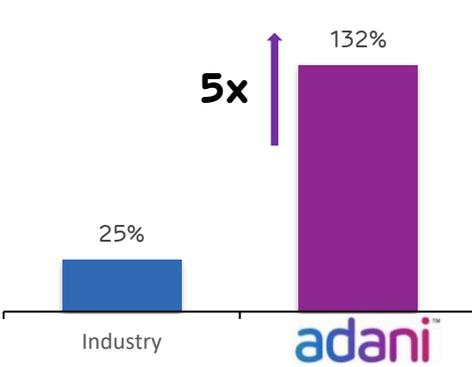
Adani: Decades long track record of industry best growth rates across sectors

Port Cargo Throughput (MMT)



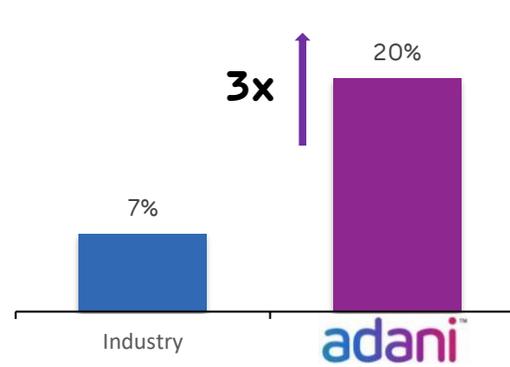
2014	972 MMT	113 MMT
2021	1,246 MMT	247 MMT

Renewable Capacity (GW)



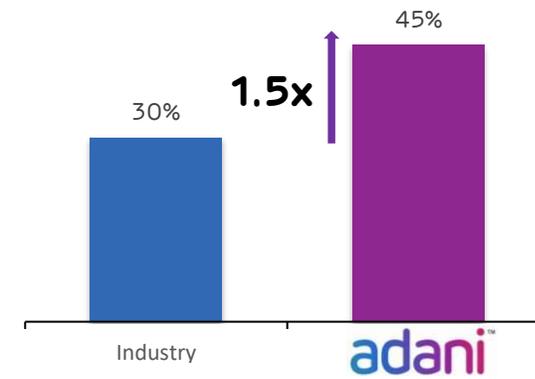
2016	46 GW	0.3 GW
2021	150 GW ⁹	20.4 GW ⁶

Transmission Network (ckm)



2016	320,000 ckm	6,950 ckm
2021	441,821 ckm	18,875 ckm

CGD⁷ (GAs⁸ covered)



2015	62 GAs	6 GAs
2021	293 GAs	52 GAs



APSEZ

Highest Margin among Peers globally
EBITDA margin: 70%^{1,2}
 Next best peer margin: 55%



AGEL

Worlds largest developer
EBITDA margin: 91%^{1,4}
 Among the best in Industry



ATL

Highest availability among Peers
EBITDA margin: 92%^{1,3,5}
 Next best peer margin: 89%



ATGL

India's Largest private CGD business
EBITDA margin: 41%¹
 Among the best in industry

Transformative model driving scale, growth and free cashflow

Note: 1. Data for FY21; 2. Margin for ports business only, Excludes forex gains/losses; 3. EBITDA = PBT + Depreciation + Net Finance Costs – Other Income; 4. EBITDA Margin represents EBITDA earned from power supply 5. Operating EBITDA margin of transmission business only, does not include distribution business. 6. Contracted & awarded capacity 7. CGD: City Gas distribution 8. GAs - Geographical Areas - Including JV | Industry data is from market intelligence 9. This includes 17GW of renewable capacity where PPA has been signed and the capacity is under various stages of implementation and 29GW of capacity where PPA is yet to be signed'

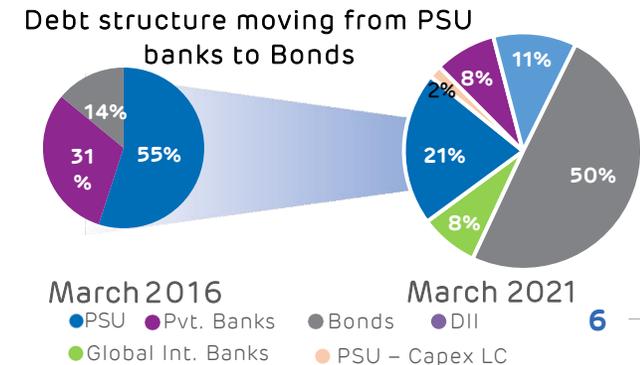
Adani: Repeatable, robust & proven transformative model of investment



	Origination	Site Development	Construction	Operation	Capital Mgmt
Activity	<ul style="list-style-type: none"> Analysis & market intelligence Viability analysis Strategic value 	<ul style="list-style-type: none"> Site acquisition Concessions & regulatory agreements Investment case development 	<ul style="list-style-type: none"> Engineering & design Sourcing & quality levels Equity & debt funding at project 	<ul style="list-style-type: none"> Life cycle O&M planning Technology enabled O&M 	<ul style="list-style-type: none"> Redesigning the capital structure of the asset Operational phase funding consistent with asset life

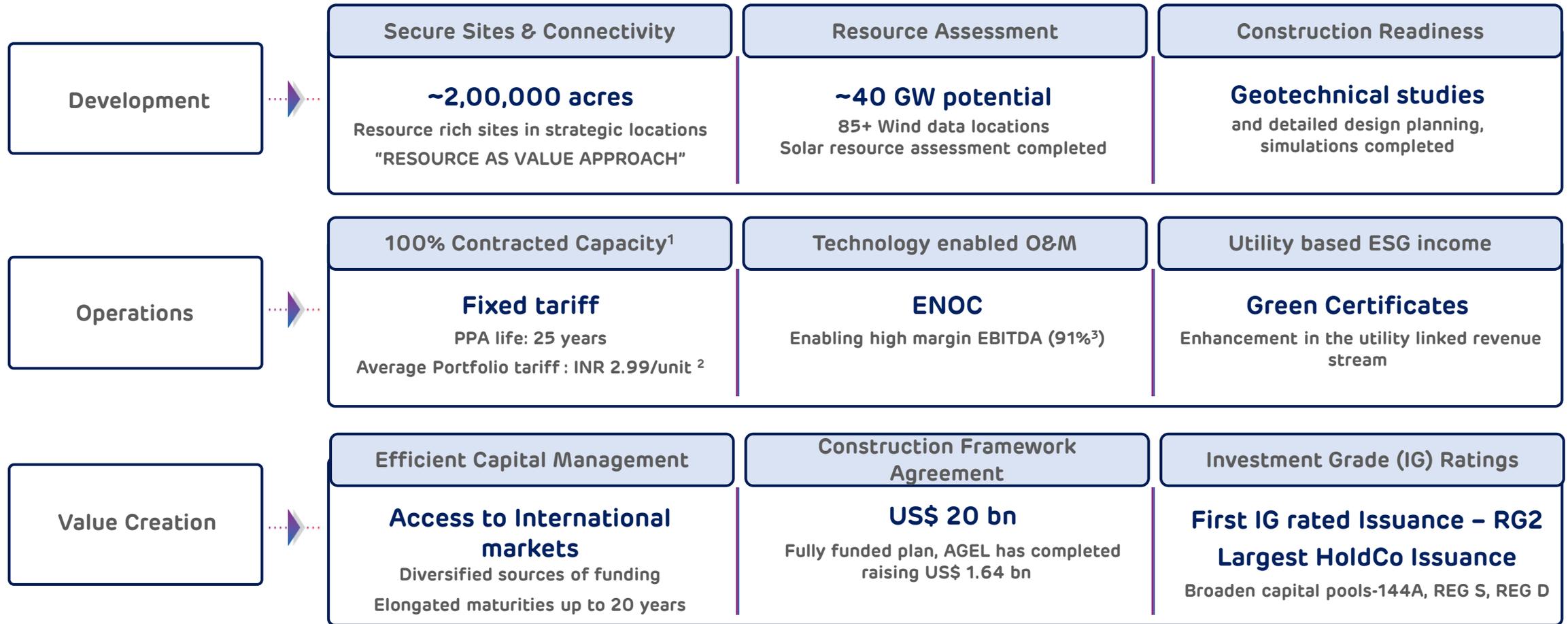
	Phase	Development	Construction	Operations
Performance	India's Largest Commercial Port (at Mundra)	Longest Private HVDC Line in Asia (Mundra - Mohindergarh)	648 MW Ultra Mega Solar Power Plant (at Kamuthi, TamilNadu)	Energy Network Operation Center (ENOC)
	Highest Margin among Peers	Highest availability	Constructed and Commissioned in nine months	Centralized continuous monitoring of plants across India on a single cloud based platform

- First ever **GMTN of USD 2Bn** by an energy utility player in India - an SLB in line with COP26 goals - at AEML
- AGEL's tied up "**Diversified Growth Capital**" with revolving facility of USD 1.64 Bn - fully fund its entire project pipeline
- Issuance of **20 & 10 year dual tranche bond** of USD 750 mn - APSEZ the only infrastructure company to do so
- **Green bond** issuance of USD 750 mn establishes AGEL as India's leading credit in the renewable sector



O&M: Operations & Maintenance, HVDC: High voltage, direct current, PSU: Public Sector Undertaking (Public Banks in India), GMTN: Global Medium Term Notes SLB: Sustainability Linked Bonds, AEML: Adani Electricity Mumbai Ltd. IG: Investment Grade, LC: Letter of Credit, DII: Domestic Institutional Investors, COP26: 2021 United Nations Climate Change Conference; AGEL: Adani Green Energy Ltd.

AGEL: Replicating Group's Simple yet Transformational Business Model



World's largest solar developer⁽⁴⁾, well positioned for industry leading growth

1. Excluding a small merchant solar capacity of 50 MW
 2. Average tariff for locked-in growth of 20.4 GW
 3. EBITDA margin from power supply in FY21
 4. According to Mercom Capital Group report titled "Leading Global Large-Scale Solar PV Developers" dated August 2020
PPA: Power Purchase Agreement, **ENOC:** Energy Network Operations Centre, **EBITDA:** Earnings before Interest, tax, depreciation & amortization, **OPCO:** Operational Company, **IG:** Investment Grade

Adani & TotalEnergies Renewable Partnership

Adani and TotalEnergies have a long-term partnership and commitment to expanding the renewable footprint through AGEL



- Amongst **Largest infrastructure and real asset platform** with deep expertise and experience in developing large scale infrastructure projects in India
- **Fully integrated** energy player in India
- Disciplined yet **transformational capital management approach**, applied across infrastructure sub sectors
- **Strong supply chain integration**
- Commenced renewable journey in India through AGEL in 2015 setting up the **then largest solar power project in the world**
- AGEL has signed UN Energy Compact committing to develop and operate **Renewable Energy Generation Capacity of 25 GW by 2025** and **45 GW by 2030** and to keep average tariff below Average Power Purchase Cost at national level

- One of the largest energy players in the world with presence across 130 countries & a leading liquefied natural gas player globally
- **Net Zero ambition by 2050** and ambition to achieve **100 GW of gross installed renewable power generation capacity by 2030.**
- Deep focus on new renewable energy technology **R&D** to reduce cost of energy and assist in grid adoption
- Adani and TotalEnergies have formed a **“strategic alliance”** across renewables, city gas distribution, LNG terminals.
- TotalEnergies owns **20% stake** ¹ in AGEL and **50% Stake** ² in Adani Green Energy Twenty-Three Limited (housing 2.3 GW of operating solar projects)
- **TotalEnergies has board representation in AGEL and is present on Audit Committee of AGEL**

Embedded Teams in plant O&M and development for exchanging ideas and best practices

Adani and TotalEnergies jointly working to achieve global best practices of governance

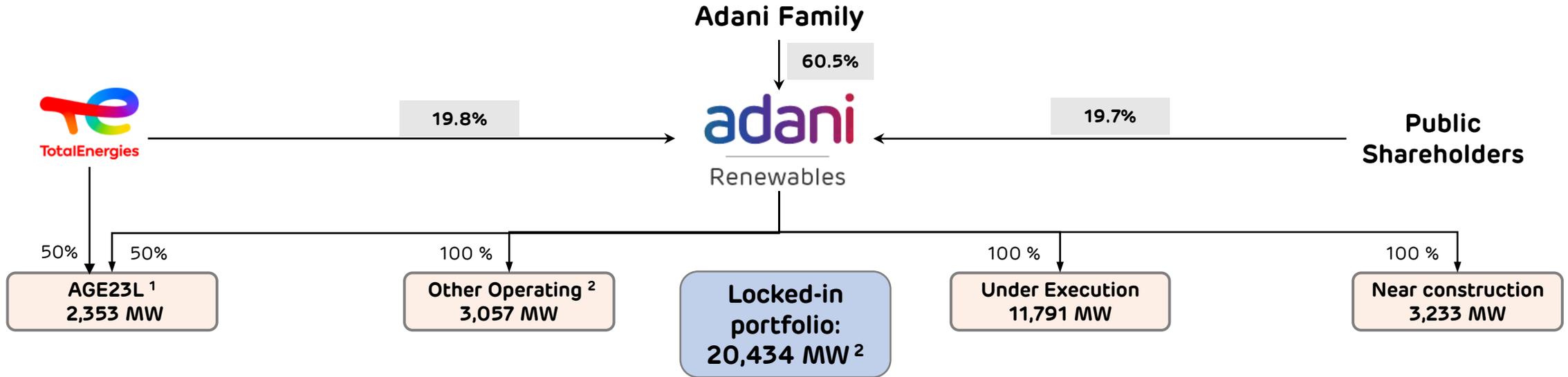
R&D: Research & Development; **O&M:** Operations and Management; **LNG:** Liquefied Natural Gas

1. Through Total Renewables SAS 2. Total Solar Singapore Pte Ltd

02

**Adani Green Energy Limited (AGEL):
Company Profile**

AGEL at a glance



 20.4 GW	<p>Large Renewable Portfolio</p> <p>5,410 MW – Operational ² 14,874 MW – Locked-in Under Execution</p>	<p>89% Sovereign Counterparties</p>	<p>Resource and Counterparty Diversification</p> <p>12 resource-rich states 18 different counterparties 89% sovereign counterparties ³</p>
 20.4 GW	<p>Locked-in Resource</p> <p>~200,000 acres of resource rich sites in strategic locations ~40 GW of sites with geotechnical, resource analysis & design work done</p>		<p>Fully Contracted Portfolio</p> <p>100% contracted portfolio ⁴ 25-year fixed tariff PPAs ⁴ Avg. Portfolio tariff: INR 2.99/unit ⁵</p>

Renewable capacity of 20.4 GW is fully funded and confirmed

¹ Includes RG 1 (Restricted Group Entity 1) and RG 2 (Restricted Group Entity 2) SPVs

² Declared operational capacity as of 31-Mar-2022 and includes acquired projects (i) Inox Wind's 150 MW operational wind assets; and (ii) Essel 40 MW operational solar asset

³ Includes 6% sovereign equivalent rated counterparties - Gujarat Urja Vikas Nigam Limited (GUVNL) and Adani Electricity Mumbai Limited (AEML)

⁴ Excluding a small merchant solar capacity of 50 MW

⁵ Average tariff for locked-in growth of 20.4 GW

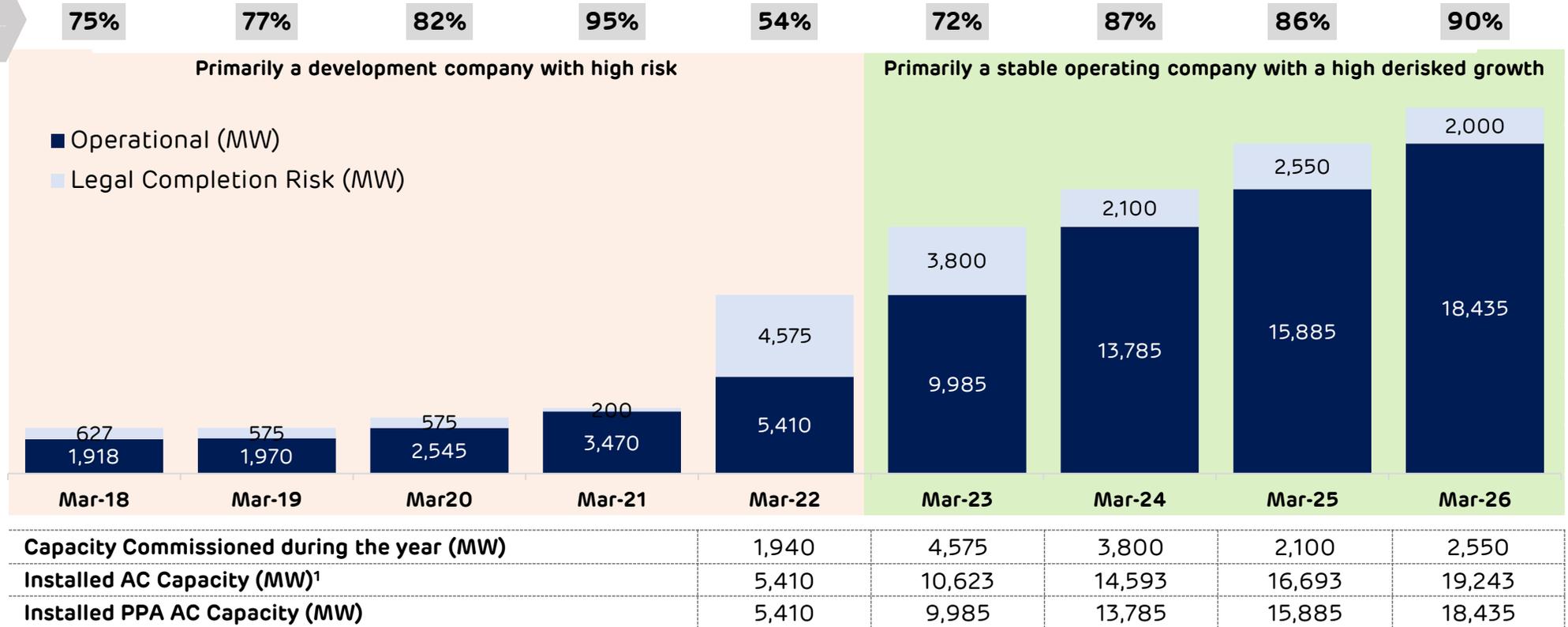
Capacity in MW_{AC}: Under Execution projects include capacity where PPA is signed, Near Construction projects include capacity won in tender and is pending for PPA execution.

Growth and Cash Generation capability Derisked

Assets contracted under 25 year PPA, **89% of contracted capacity on fully built basis is contracted to sovereign / sovereign equivalent counterparties**

Development risk to reduce with increasing proportion of Operating Capacity (for locked-in portfolio of 20.4 GW)

Operating capacity as % of Operational + Legal Completion Risk Capacity

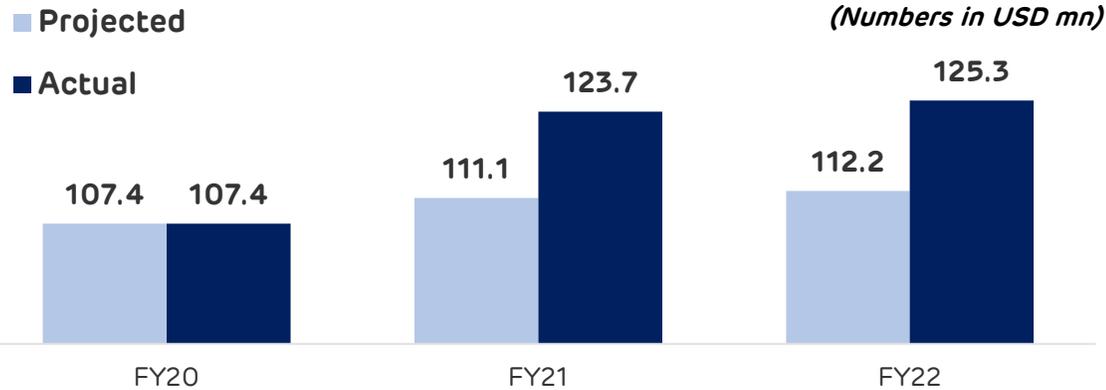


1. The AC Capacity and PPA AC Capacity is the same for standalone solar and standalone wind projects. For solar-wind hybrid projects, the total AC capacity is higher than the PPA AC capacity.

Track record of high growth coupled with actual performance consistently higher than projections

AGEL has consistently outperformed projections for its operational assets

Restricted Group 1 (930 MW) – EBITDA (Projected vs. Actual)

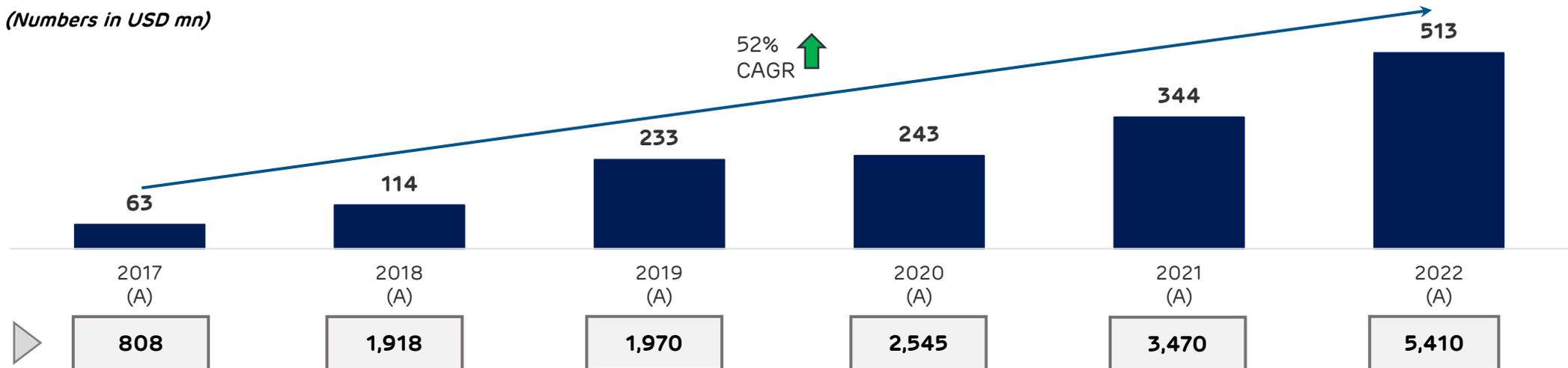


Restricted Group 2 (570 MW) - EBITDA (Projected vs. Actual)



Industry leading EBITDA Growth driven by Robust capacity addition & Analytics driven O&M

(Numbers in USD mn)



03

**Adani Green Energy Limited (AGEL):
Business Philosophy**

Business Philosophy focusing on De-risking at every stage of project lifecycle

DE-RISKING AT EVERY STAGE



Site and Evacuation

- ~40GW of strategic sites with geotechnical, resource analysis & design work done
- ~200,000 acres of land available
- Clear visibility on evacuation infrastructure
- **"Resource as Value Approach"**

Strong in-house Capabilities

- Execution experience over 320 sites across India
- 20,000 vendor network
- Inhouse R&D on new renewable technologies

Capital Management

- HoldCo. Sr. facility limits of USD 1.7 bn available to fully fund growth
- Takeout of construction debt post commissioning
- Maintain IG rating framework for future issuances

Project Execution

- PMAG - Central team with deep experience
- Example: Execution of 648 MW Kamuthi Solar Project
- GW+ scale sites

Construction Finance

- Construction framework consistent with stage of project execution
- LC facility to finance equipment purchase
- Example: Framework Agreement of US\$ 1.64 bn with international banks fully funds pipeline

Tech Enabled Operations - ENOC

- Life cycle O&M planning
- Strong integration of technology with Energy Network Operations Center

DE-RISKING AT EVERY STAGE

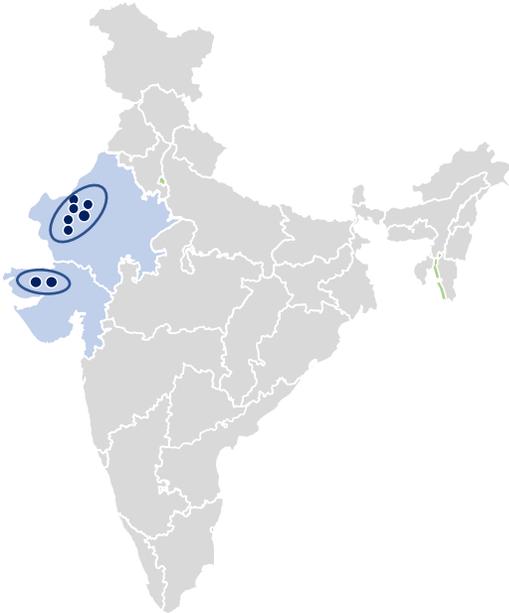


3a. Strategic Sites & Evacuation

Construction ready Strategic Sites with high resource potential (40GW)

Identified high resource potential sites of ~2,00,000 acres in Rajasthan and Gujarat

Rajasthan and Gujarat Clusters
~2,00,000 acres
(Several sites)
~40 GW





~2,00,000 Acres Of Land
Predominantly Owned By
Government



Connectivity granted for entire portfolio.
For planned growth projects connectivity to be applied on receipt of LOAs³



Average
Solar DC CUF ~24%+
Wind CUF ~40%+



Team consisting of **100+**
professionals¹

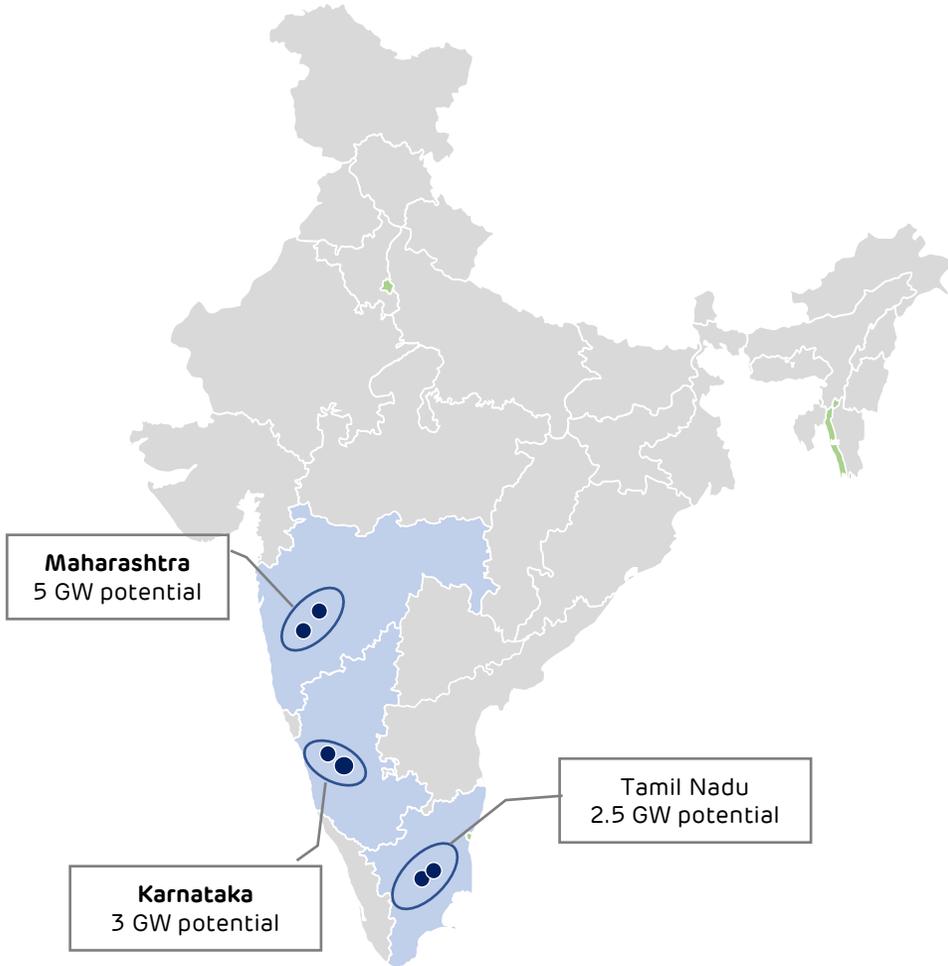


Executing projects at above sites would take AGEL portfolio to >40 GW (~20.4 GW of operational, under & near construction projects and 20 GW of future project potential)

1. Team hiring in progress
2. DC – Direct Current; CUF – Capacity Utilization Factor
3. LOA: Letter of award received from power purchaser on winning the bid

Additional Sites under Development (10.5 GW)

Future Readiness with High Resource Potential sites in Maharashtra, Karnataka, Tamil Nadu




Strategy to acquire
 Barren Non-agricultural
 Waste land


Focus States
 Maharashtra, Karnataka
 Tamil Nadu

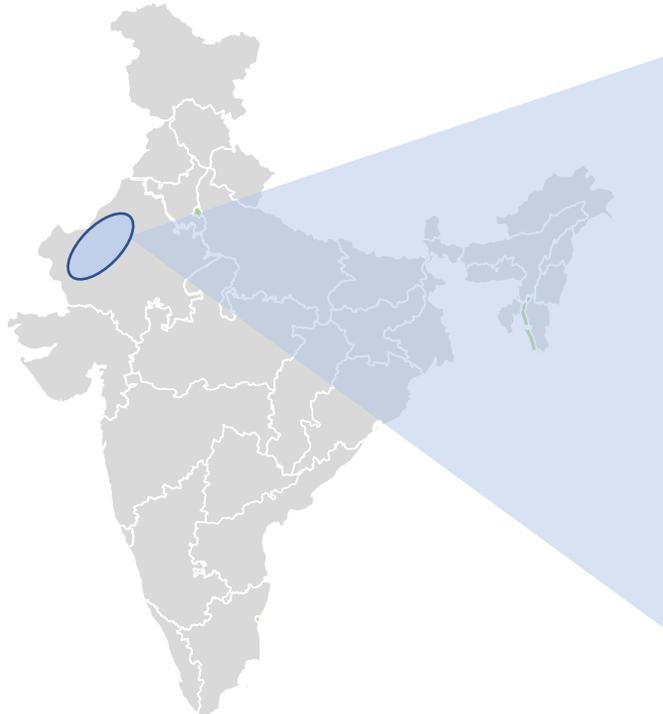

Average CUF
 Solar DC CUF ~19%-21%
 Wind CUF ~40%+

- ✓ Wind & Solar resource rich areas identified
- ✓ Engaged with stakeholders
- ✓ Project development feasibility underway

**To enable site-availability for the next phase of Growth
 ~10.5 GW**

De-risking the next phase of growth

Case Study: Renewable cluster deployment of up to 15 GW in Rajasthan



1.7 GW Hybrid projects
PPA already secured, expected commissioning by July 2022

600 MW Hybrid projects
PPA already secured, expected commissioning by December 2023

7 GW manufacturing linked generation project
PPAs secured, to be commissioned in tranches starting from December 2023

6 GW future projects



Solar irradiation of **~2,000 kWh/ sqm** - top 5 in India
Ideal Wind speed of **6.7 mtrs/ second**



Well planned Evacuation
Connected to Central Grid through High-capacity transmission lines



~1,25,000 acres of land
Non-agricultural barren land



Cluster based approach - All Projects
in a Single Cluster around Jaisalmer
Enabling **significant scale efficiencies**

Site Development mostly de-risked

- Stakeholder Management** - Good relations established with local administration helping smooth execution
- Statutory Approvals for Construction** - All approvals in place
- Approach Road & Route survey** - Completed well in advance to enable transport of materials and manpower
- Site infrastructure** - Common site infrastructure in place enabling significant scale efficiencies
- Site team deployment** - Standardized site team organization & deployment in place
- Site Topographic & Geo-technical survey** - Completed to enable long lasting foundation
- Transmission Line route survey** - De-risked evacuation



3b. Project Management & Assurance Group (PMAG)

Project Management & Assurance Group (PMAG) - End to end project integration

Bidding, Site Scouting

Project Development & Basic Engineering

Execution

Operations

Concept

Integrated Project Management

Commissioning

Strength: Team of 90 professionals having hands-on experience of above 2,000 man-years of complete project management cycle of small, medium & large projects

Bidding Stage

- Integrating & providing cross functional support for Bidding Process
- Site / Site Location Assessment, coordinating for field visits
- Bid stage scope finalization & technology adoption with engineering
- I bid Stage Cost Estimates
- In case of M&A's, collaborating and assessment of M&A assets

Project Development

- Collaborates for Technology finalization & Scope
- Preparing & release of Execution Strategy
- Finalize Contracting Strategy
- Detailed Project Report
- Coordinating for connectivity & evacuation
- Level 1 Project Schedule
- Capex Budgets and Estimates
- Risk Assessment & plan
- Procurement Planning
- Financial Closure Plans

Project Execution

- Integrated L3 Project Schedule
- Baselining Cost and Resource plans
- Issue & Risk Management
- Supply Chain Management
- Contract Administration
- Contractor & Vendor Management
- Change Management
- Monitoring Approvals , Permits & Licenses
- Managing Lenders & LIE interface
- Cash Flow Management
- Project Monitoring & Control
- Mid Course Corrections (Catch up)

Project Close Out

- Facilitating the Handover & punch list closure
- Contract Closures
- Close Out Report
- Material Reconciliation
- Spares Handover
- Closure of LIE and Lender Reports
- Stakeholder Recognition
- Finalizing the Final Costs
- Ensuring As built drawings



Strong Project Controls

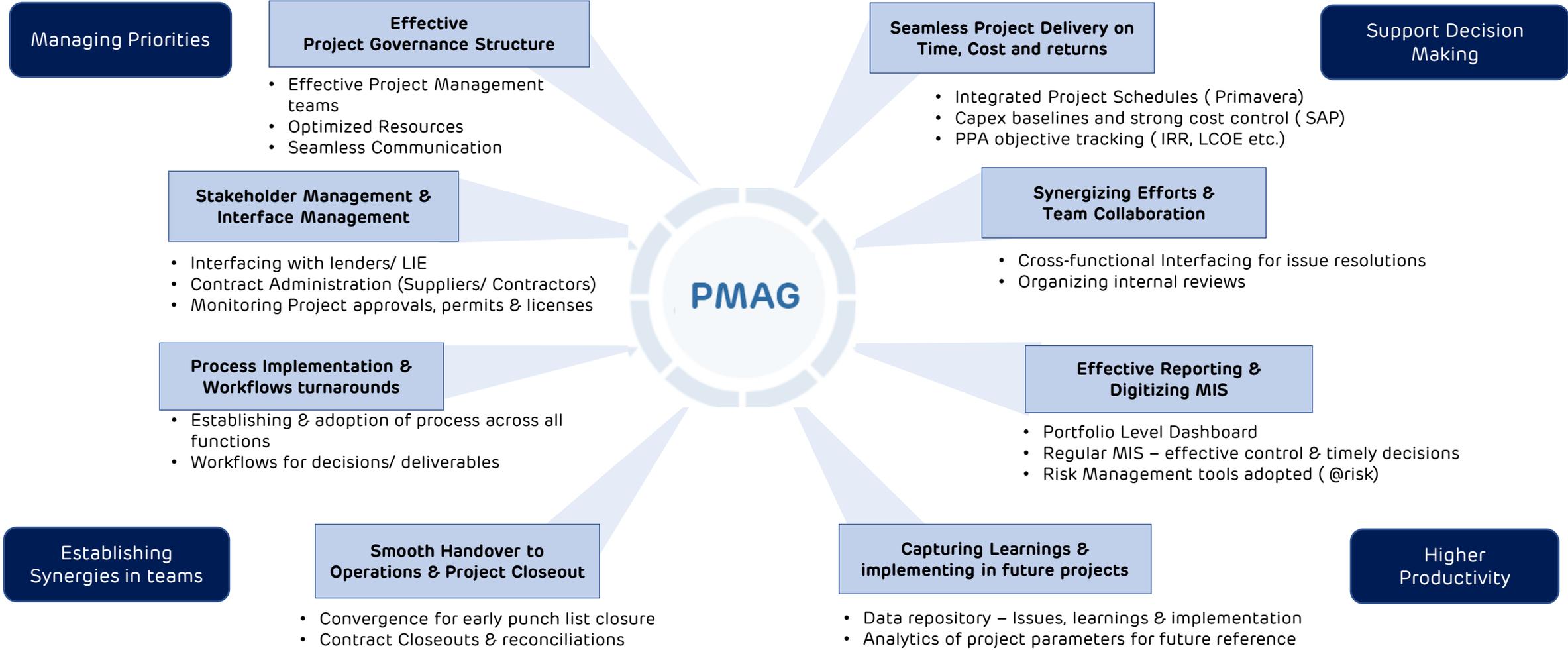


Collaborating & Convergence



Effective Project Delivery

Project Management & Assurance Group (PMAG) – Impact & Value additions



Schedule Adherence



Ensuring Targeted Margins



Timely Issue Resolutions & Quick turnaround

Demonstrated Project Execution Capability

Project Management & Assurance Group (PMAG) for control over end-to-end project execution

- Team of 90 professionals having hands-on experience of **2,000+ man-years** of complete project management cycle
- **Capacity addition of 925 MW** in FY21 during **COVID19 pandemic** of which greenfield capacity of 575 MW was commissioned up-to **160 days ahead of applicable scheduled COD**, balance capacity was acquired

648 MW project in Tamil Nadu in 9 months

- Developed the then world's largest solar power plant at a single location, in Kamuthi, Tamil Nadu
- Mammoth execution in **9 months**, of which 2 months featured the worst floods in recent history of Tamil Nadu



Acquired 2,930 acres of land of which **2,340 acres** is private land



2.5 mn solar modules



6,000 containers from 9 countries in 6 months



380,000 foundations



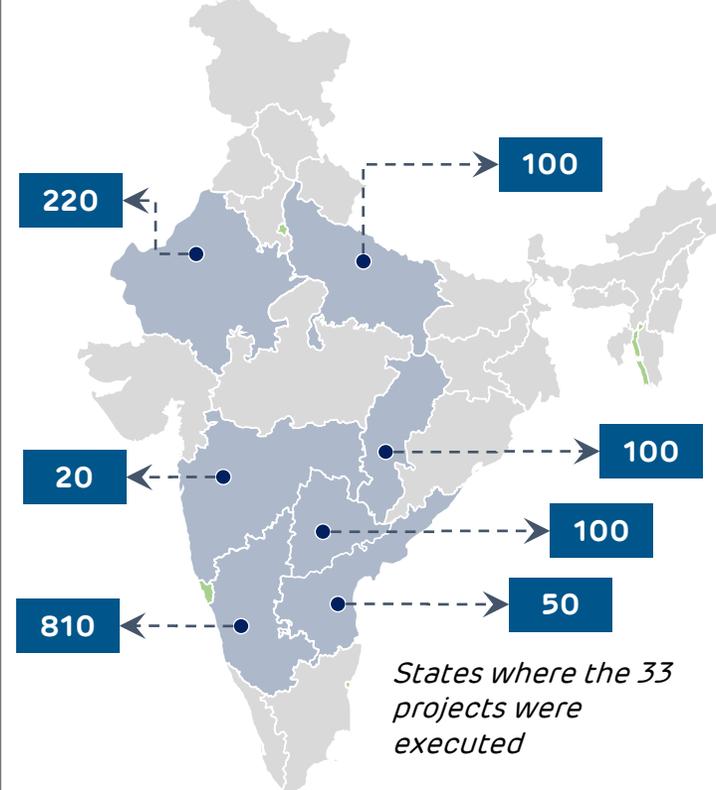
8,500 personnel



550 inverters

33 Projects under implementation (1.4 GW) concurrently in 12 months across 7 states

Project locations spread pan India



- Projects under implementation in the midst of **two disruptive events**

- **GST (July 2017):** Uncertainty in GST implementation led to delay in dispatch of equipment by vendors
- **Demonetization (Nov 2016):** Site acquisitions were on standstill because of uncertainty regarding transactions
- AGEL still executed projects on time
- This capacity forms part of RG1 and RG2 which was **refinanced by global investors**
- Part of AGE23L assets which attracted **investment by TotalEnergies**



3c. O&M Capabilities

Technology Enabled Operational Excellence

- AGEL operating assets currently spread across 12 states and 60 locations. Portfolio managed by O&M team of 630 personnel
- Cluster based operating model enabling smooth governance and efficient utilization of manpower and spares: Personnel spread across Central office → Cluster teams (5 regional cluster teams) → Site personnel

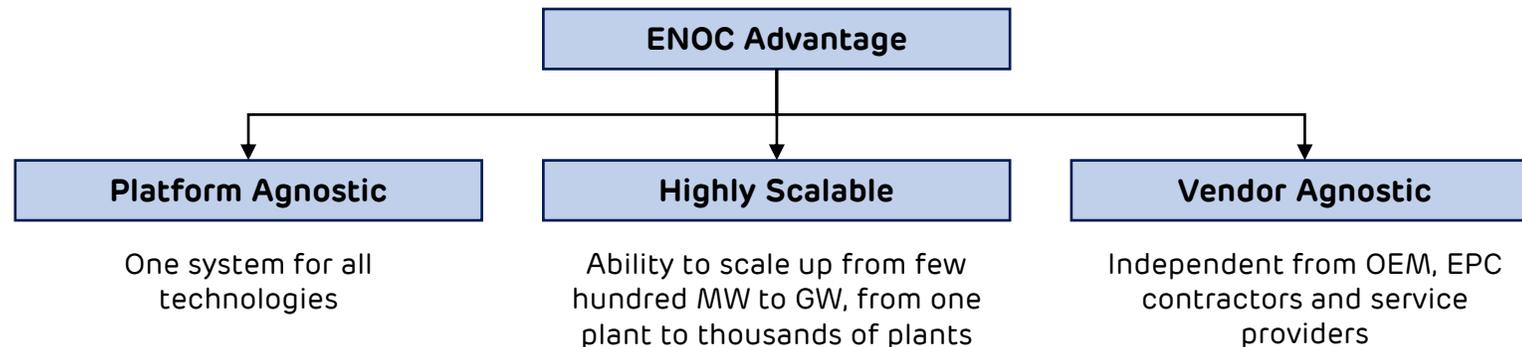
ENOC driven Predictive Analytics leading to cost efficient O&M and high performance



- **Remote management** of all sites from single location - to help rapid scale-up of capacity
- Cutting-edge advanced **analytics cloud-based platform**
 - ✓ Provides **predictive maintenance** inputs reducing frequency of scheduled maintenance and reduced mean time between failure
 - ✓ Automatically recommends **smart corrective actions in real time** reducing mean time to repair
 - ✓ Detailed insights into plant and portfolio performance with access across multiple devices /locations
 - ✓ Backend **machine learning** and **artificial Intelligence** for continuously improving insights

Full Industrial Cloud under development

Integration of acquired SB Energy operating portfolio of 1.7 GW into ENOC platform



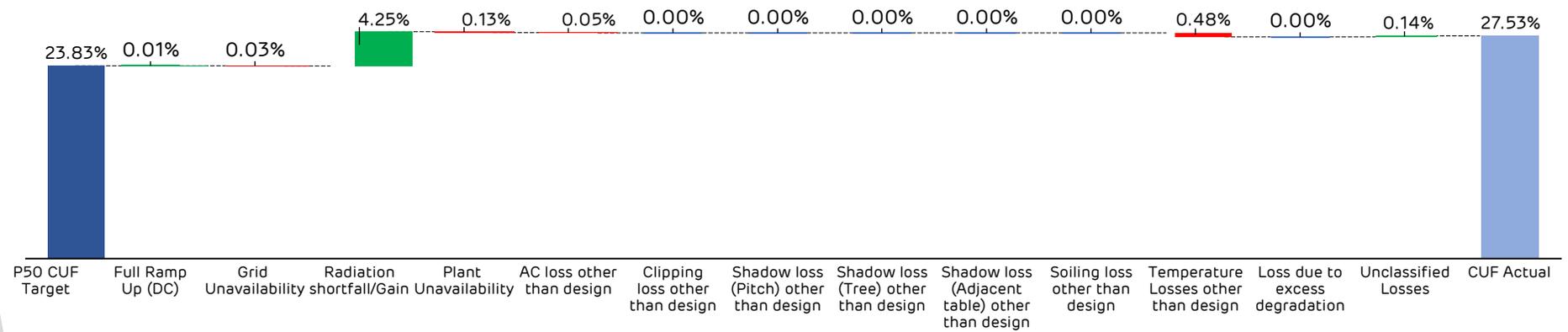
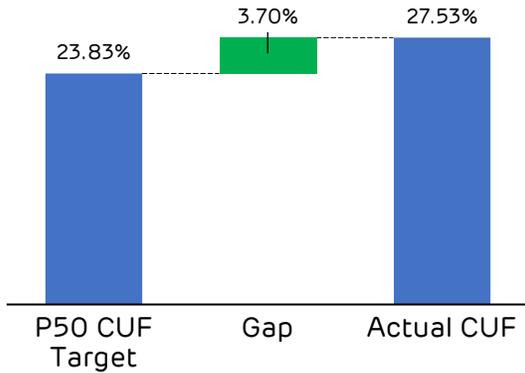
- ENOC is a plug-in play and scalable platform which can seamlessly integrate any new platform housing a third-party portfolio
- AGEL acquired SB Energy portfolio on 30th Sep. 2022. The target portfolio was integrated with Adani ENOC facility within 1 week of acquisition date

Granular CUF Waterfall to identify Generation losses

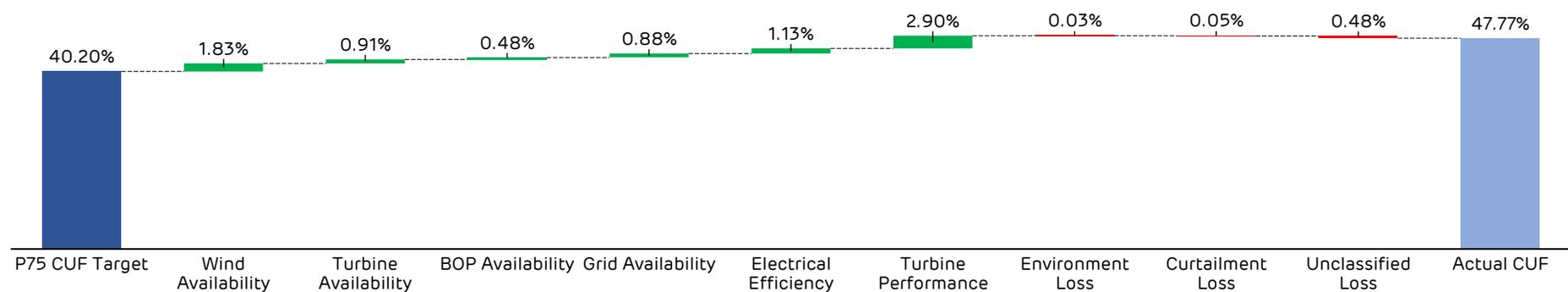
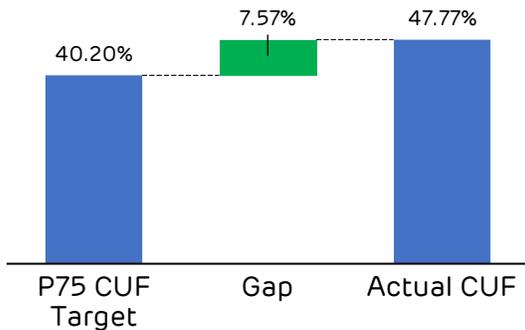
Traditional Approach

ENOC – Gap identification at granular level

Solar



Wind

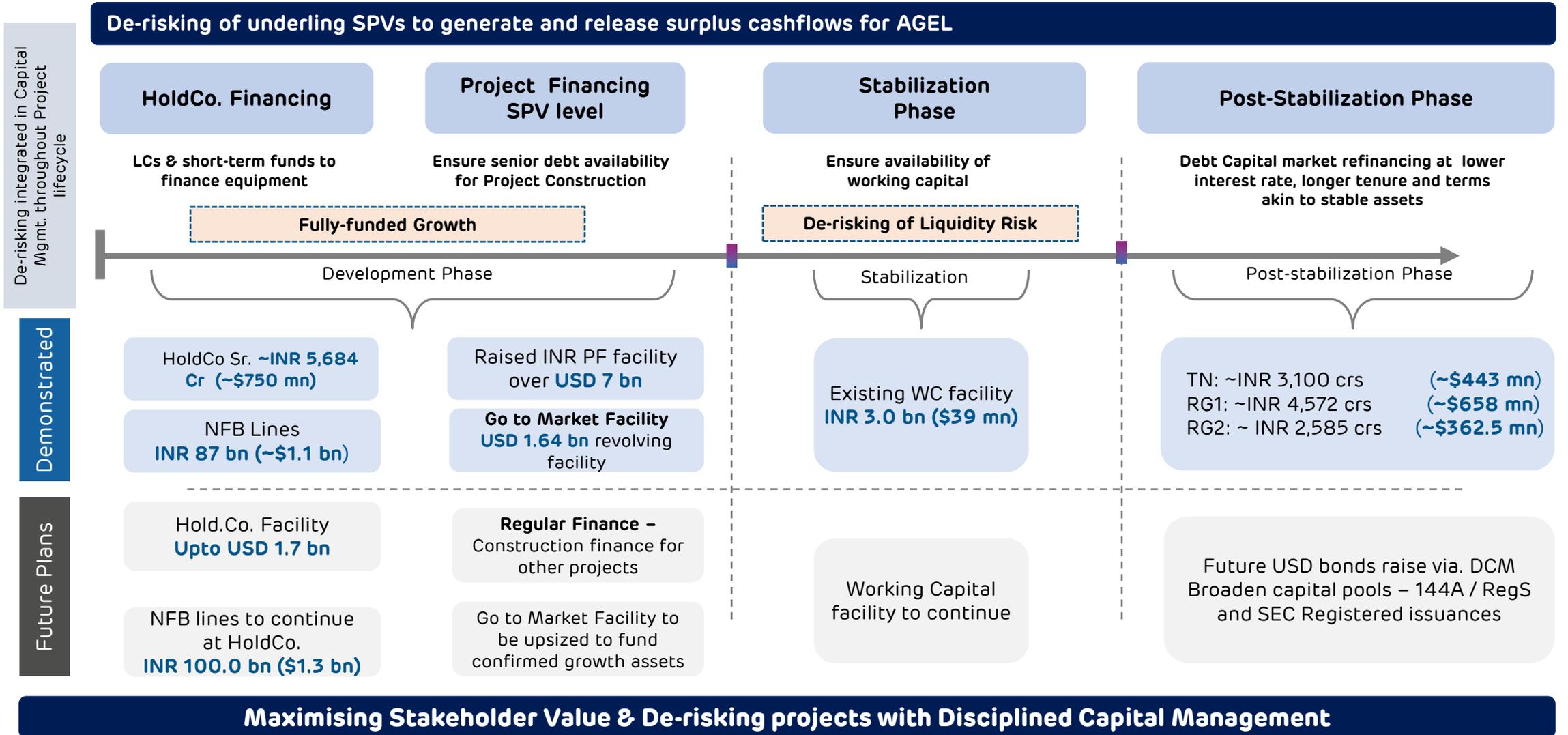


ENOC enables actionable insights by allowing to do granular gap analysis between achieved & targeted CUF



3d. Capital Management Philosophy

Replicating Adani Business Model: Capital Management Philosophy



USD/INR = 76.50

PF: Project Finance; LC: Letter of Credit; SPV: Special Purpose Vehicle; RG1: Restricted Group 1; RG2: Restricted Group 2; NFB: Non-fund based; WC: Working Capital

HoldCo Financing: Maiden HoldCo Green Bond Issuance by AGEL

Key features of the issue

- AGEL raised USD 750 mn through Holdco bond issuance under the 144A / Reg S format with flexibility to raise additional USD 950 mn to fund future growth.
- All round participation from Real Money Investors, comprising 48% from Asia, 28% from Europe, Middle East and Africa and 24% from North America.
- Vigeo Eiris provided a Second Party Opinion on AGEL's Green Financing framework. KPMG provided independent assurance for the same.
- Issuance was rated 'Ba3/Stable' by Moody's.

Rating Rationale

- Predictable cash flow backed by long-term power purchase agreements (PPAs)
- Operating projects had an average remaining life of around 20 years
- Supported by its large and diversified portfolio of solar and wind generation projects
- Demonstrated capacity to deliver on growth projects
- Experienced board members in the areas of corporate governance, business strategy, operational and financial capabilities
- Credit profile supported by its substantial shareholders – Adani Group & TotalEnergies SE

Unique covenants Structure

Debt Sizing

ListCo Senior Debt Sizing criteria linked to FCFE - Lower of (a) or (b) :

- Discounted FCFE: next 10 years Discounted FCFE with cover of 1.6x
 - Forecasted FCFE: next 12 months FCFE with multiple of 5x
- Subject to Overall Cap of ListCo Senior Debt \$1.7 bn

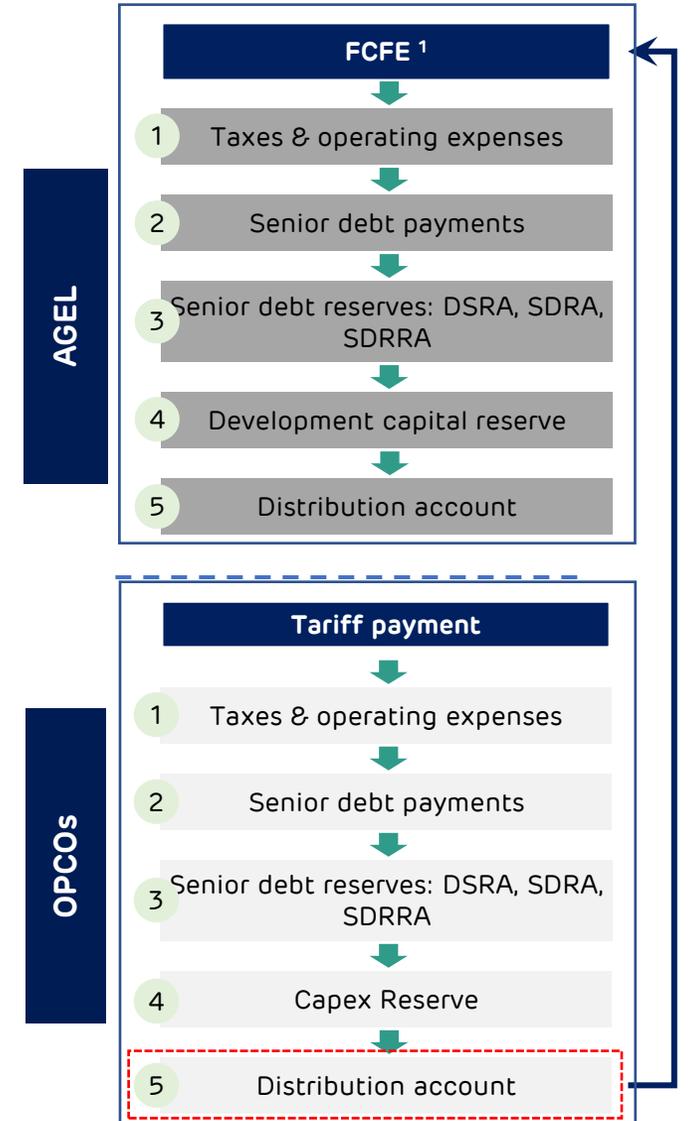
Cash Sweep

In case of breach of Debt Sizing covenant, it shall result into mandatory cash sweep into SDRA

Credit Protection Lock-up

- If consolidated Net Consolidated Debt to Run-rate EBITDA is above 7.5x, it shall result in lock-up of 50% surplus cash in SDRRA

Cash Waterfall



Construction Financing: Fully Funded Growth through Construction Framework Agreement

- AGEL has signed up **Construction Framework Agreement** for under construction projects **for US\$1.35 bn with 12 international banks**
- **Revolving capex facility**: 1,690 MW hybrid projects funded as first set of projects, takeout within COD + 1 year (post stabilization)
- Facility available to fund new projects post takeout through the **framework**, fully finance the growth of AGEL
- **Banks recently completed site visit of the 1,690 MW in Jaisalmer in Apr 2022, attended by over 11 banks / financials institutions**

Key Features of Construction Facility

Access to large liquidity pool

- Participation from 12 leading international banks
- Diverse funding pool (UK, Asia, Europe)
- Current participation expanded to 16 banks through syndication

Participating Banks

Standard Chartered	Mizuho
MUFG	DBS
SMBC	Rabobank
BNP Paribas	Deutsche Bank
Siemens	ING Bank
Barclays	Intesa Sanpaolo
BIM	BIC
HKMC	BPI

Framework Agreement

- **Framework agreement** for financing new projects
- Upfront agreement with lenders on
 - Project Parameters
 - Due Diligence protocols
 - Legal documents
 - Approved suppliers
- Pre agreed credit evaluation metrics → **faster financial closure**
- Go-to-Market construct built in documentation with upfront Scenario Rating from international rating agency
- Aligned with AGEL’s capital management philosophy

Due Diligence (DD) readiness

- **Internal processes aligned for DD** of new projects
- **Standardized EPC and O&M contracts** based on global best practices
- Projects under this facility will be **DD ready** during takeout

Diligence conducted by reputed global agencies

Diligence Study	Agency
EYA	UL
ESIA, CHA, Bird & Bat Monitoring	ERM
ESDD	ARCADIS
LIA	Marsh
Scenario Ratings	Fitch Ratings
Green Loan Advisor	KPMG

Conditions aligned with business

- Framework Agreement **validates the overall infrastructure model** with robust diligence parameters
- **Non-recourse** debt with only specific Completion support requirement from AGEL
- Flexibility for raising other project level debt **WC debt**
- Overall **Compliance protocol** akin to public market offering from construction stage

Takeout Financing: Established template of financing from debt capital markets, replicable in future

Risk Mitigants in-built in RG 2

Robust Structural Protections

- Standard project finance features
- Clean first ranking security
- Unique covenants linked to EBITDA performance providing credit quality protection over project life
- Detailed reporting covenants

Refinance Risk

20 years (Tenor)

Counterparty Risk / Quality of Earnings Risk

65%
(EBITDA from Sovereign Parties)

Liquidity Risk

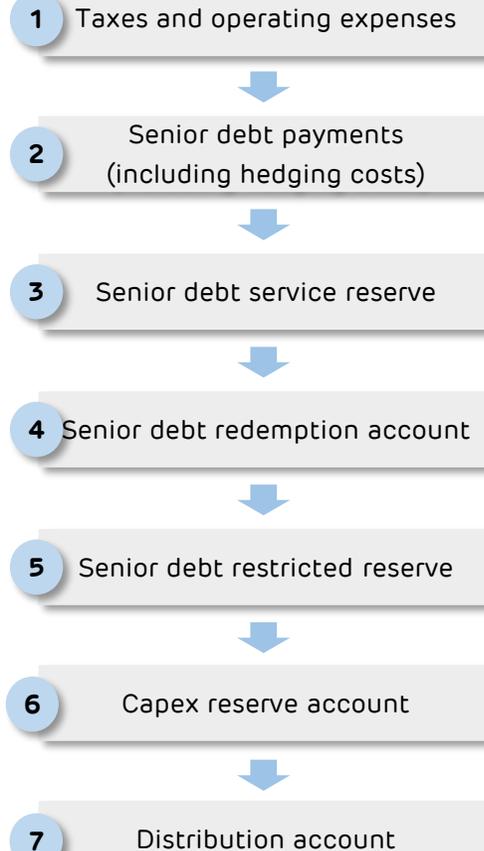
100%
(Bond principal + interest from Sovereign Off-taker)

Hedging Risk

Amortizing Debt Structure with tenor in line with concession period

At every roll-over of the hedge, the cash inflow as a result of depreciation in currency MTM to be transferred to SDRA, notwithstanding the PLCR test

Summary cashflow waterfall of typical green bond



Efficient Risk Reduction Leading To Lower Costs & Extended Maturities

04

**Adani Green Energy Limited (AGEL):
Investment Case**

AGEL: Key Investment Highlights

Excellent execution track record

- World class project execution with equipment sourced from **tier 1 suppliers** through **strategic alliances**
- Central monitoring of all project execution by **Project Management & Assurance Group**
- Track record of **executing projects ahead of schedule** vis-a-vis execution timeline

De-risked Project Development

- **Locked in portfolio**: 20.4 GW of which 5.4 GW is commissioned and 15.0 GW is under/ near construction
- **Resource tie-up**: Strategic sites with generation potential of **~40 GW with geotechnical, resource analysis & design work done**
- 20,000+ vendor relationships ensuring effective and timely execution

Predictable & Stable cash-flows of OpCo's

- 25-year long term PPA's; **~89% sovereign / sovereign equivalent rated counterparties** significantly reducing counterparty risk
- Technology backed O&M: ENOC driven Predictive Analytics leading to cost efficient O&M and high performance
- Rapid transition from majority development risk to primary stable operating assets

Capital Management Philosophy

- **Fully funded growth** ensured through Revolving Construction Framework Agreement of **USD 1.64 bn**
- Limits under HoldCo Financing of **USD 1.7 bn** additionally available to fund future projects
- Takeout of construction debt post commissioning – templating the financing from debt capital markets

Strong Sponsorship

- Pedigree of Adani Group: leadership in infrastructure – energy & utility and transport & logistics sectors
- Robust, reliable supply chain backed by strategic investments
- Strategic partnership with French Energy major TotalEnergies SE

Disclaimer

Certain statements made in this presentation may not be based on historical information or facts and may be “forward-looking statements,” including those relating to general business plans and strategy of Adani Green Energy Limited (“AGEL”), the future outlook and growth prospects, and future developments of the business and the competitive and regulatory environment, and statements which contain words or phrases such as ‘will’, ‘expected to’, etc., or similar expressions or variations of such expressions. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in their business, their competitive environment, their ability to implement their strategies and initiatives and respond to technological changes and political, economic, regulatory and social conditions in India. This presentation does not constitute a prospectus, offering circular or offering memorandum or an offer, or a solicitation of any offer, to purchase or sell, any shares and should not be considered as a recommendation that any investor should subscribe for or purchase any of AGEL’s shares. Neither this presentation nor any other documentation or information (or any part thereof) delivered or supplied under or in relation to the shares shall be deemed to constitute an offer of or an invitation by or on behalf of AGEL.

AGEL, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this presentation, unless otherwise specified is only current as of the date of this presentation. AGEL assumes no responsibility to publicly amend, modify or revise any forward looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this document, the information contained herein is based on management information and estimates. The information contained herein is subject to change without notice and past performance is not indicative of future results. AGEL may alter, modify or otherwise change in any manner the content of this presentation, without obligation to notify any person of such revision or changes.

No person is authorized to give any information or to make any representation not contained in and not consistent with this presentation and, if given or made, such information or representation must not be relied upon as having been authorized by or on behalf of AGEL.

This presentation does not constitute an offer or invitation to purchase or subscribe for any securities in any jurisdiction, including the United States. No part of its should form the basis of or be relied upon in connection with any investment decision or any contract or commitment to purchase or subscribe for any securities. None of our securities may be offered or sold in the United States, without registration under the U.S. Securities Act of 1933, as amended, or pursuant to an exemption from registration therefrom.

VIRAL RAVAL

AGM - Investor Relations

Viral.raval@adani.com

+91 79 2555 8581



Thank You